

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.  
 (Name of Issuing Utility)

Schedule: 15-IS

Replacing Schedule 12-IS Sheet 1  
 Which was filed July 12, 2012

WESTERN'S EASTERN DIVISION  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Western's Eastern Division

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Cooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$100.62 per meter per month

Winter  
 Bills October 16  
 to June 14 inclusive

Summer  
 Bills June 15 to  
 October 15 inclusive

Demand Charge

Per kW over 9

\$10.50 per month

\$12.50 per month

Delivery Charge

All kWh per month

\$0.07064 per kWh

\$0.07064 per kWh

Minimum

1. The Demand Charge
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Cooperative, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Cooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued December 18 2014  
Month Day Year

Effective January 1 2015  
Month Day Year

By Darrin Lynch General Manager

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.  
(Name of Issuing Utility)

Schedule: 15-IS

WESTERN'S EASTERN DIVISION

Replacing Schedule 12-IS Sheet 2

Which was filed July 12, 2012

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Cooperative as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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